



BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

FEDERAL ENERGY REGULATORY COMMISSION

FFP Project 105 LLC  
Hugo Lake Hydro LLC

Project Nos. 14320-000  
14323-000

NOTICE OF COMPETING PRELIMINARY PERMIT APPLICATIONS ACCEPTED  
FOR FILING AND SOLICITING COMMENTS, MOTIONS TO INTERVENE, AND  
COMPETING APPLICATIONS

On November 10, 2011, FFP Project 105 LLC (FFP 105), and on November 16, 2011, Hugo Lake Hydro LLC (HL Hydro) filed preliminary permit applications, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of a hydropower project at the U.S. Army Corps of Engineers' (Corps) Hugo Lake Dam, located on the Kiamichi River in Choctaw County, Oklahoma. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

FFP 105's Project No. 14320-000 would consist of: (1) a 70-foot-wide, 140-foot-long approach channel; (2) a 110-foot-long, 40-foot-high intake structure with trashracks and two slide gates; (3) a 9-foot-diameter, 100-foot-long steel penstock; (4) a powerhouse, located on the south side of the dam, containing one generating unit with a total capacity of 8.0 megawatts (MW); (5) a 100-foot-long, 40-foot-wide tailrace; (6) a 4.16/69 KV substation; and (7) a 2.75-mile-long, 69 kilo-Volt (kV) transmission line. The proposed project would have an average annual generation of 20.0 GWh, and operate run-of-river utilizing surplus water from the Hugo Lake Dam, as directed by the Corps.

Applicant Contact: Ms. Ramya Swaminathan, Free Flow Power Corp., 239 Causeway Street, Suite 300, Boston, MA 02114. (978) 283-2822.

HL Hydro's Project No. 14323-000 would consist of: (1) a bifurcation structure; (2) a 16-foot-diameter, 165-foot-long steel penstock; (3) a powerhouse, located on the south side of the dam, containing one generating unit with a total capacity of 8.6 MW; (4) a tailrace; and (5) a 2.8-mile-long, 25 kV transmission line. The proposed project would have an average annual generation of 21.8 GWh, and operate run-of-river utilizing surplus water from the Hugo Lake Dam, as directed by the Corps.

Applicant Contact: Mr. Vincent Lamarra, Symbiotics LLC, 975 South State Highway 89/91, Logan, UT 84321. (435) 752-2580.

FERC Contact: Michael Spencer, [michael.spencer@ferc.gov](mailto:michael.spencer@ferc.gov), (202) 502-6093.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's website <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14320-000, P- or P-14323-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: November 23, 2011

Kimberly D. Bose,  
Secretary.

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